

AMENDMENTS TO THE CLAIMS

The claims have been amended as follows:

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- (currently amended) A downhole flow control device, comprising:
- a body defining a first passageway and a second passageway;
- 3 a closure member moveable to selectively, substantially prevent flow through the first
- 4 passageway; and
- 5 a sleeve valve in the body selectively positionable at and between an open position and a
- 6 closed position adapted positioned to control-regulate the flow through the second
- 7 passageway.

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- 1 2. (withdrawn)
- 1 3. (original) The device of claim 1, wherein the closure member is a flapper valve.
- 1 4. (original) The device of claim 3, wherein the flapper valve is controlled from the
- 2 surface via a control line.
- 1 5. (currently amended) A downhole flow control device, comprising:
- 2 a conduit defining a first bore therethrough and an annular space;
- 3 the conduit further defining at least one second bore in the annular space;
- 4 a sleeve member in the conduit selectively moveable at and between an open position and
- 5 a closed position to choke the flow through the second bore.

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(original) The device of claim 5, further comprising a closure member adapted to control the flow through the first bore.

1 7. (withdrawn)

1 8. (currently amended) The device of claim 5, further comprising a flapper moveable
2 between opened and closed position to control flow in the first bore.

1 9. (original) The device of claim 5, wherein the sleeve member defines a plurality of
2 sleeve ports therethrough, the sleeve ports selected to provide a predetermined flow area
3 depending upon the position of the sleeve member.

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1 10. (original) The device of claim 5, wherein the second bore has opposing ends in fluid
2 communication with the first bore.

1 11. (original) The device of claim 10, further comprising a closure member adapted to
2 control the flow through the first bore, the closure member positioned between the
3 opposing ends of the second bore.

1 12. (currently amended) A flow control device, comprising:
2 a body defining at least two generally longitudinal passageways;
3 means for selectively blocking one of the at least two longitudinal passageways; and

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4 Sub B means for choking, at and between full flow and no flow, the flow through the other of
5 the at least two longitudinal passageways.

1 13. (currently amended) A method of controlling fluid flow in a wellbore, comprising:
2 providing a body defining a first passageway;
3 blocking flow through the first passageway with a closure member;
4 directing fluid flow through a second passageway in the body around the closure member;
5 and
6 selectively choking, at and between full choke and no choke, the flow through the second
7 passageway.

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1 14. (currently amended) A valve for use in a well, comprising:
2 a body defining a longitudinal first bore;
3 a closure member selectively positioned within the first bore to block flow through a
4 portion thereof;
5 the closure member selectively removable from the first bore so that tools may be run
6 through the body past the closure member;
7 the body defining a second passageway communicating flow from a position upstream of
8 the closure member to a position downstream of the closure member to provide a
9 bypass flow;
10 a valve in the body moveable to selectively choke at and between no choke and full choke
11 the bypass flow.

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15. (currently amended) A valve for use in a well, comprising:
2 a choke selectively positionable at and between an open position and a closed position
3 adapted for controlling flow from a first end to a second end of the valve; and
4 a closure member providing selective access through the valve.

1 16. (original) The valve of claim 15, further comprising:
2 a first conduit attached to a first end of the valve;
3 a second conduit attached to a second end of the valve; and
4 the valve choking the flow from the first conduit to the second conduit.

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1 17. (original) The valve of claim 15, wherein the choke comprises a sleeve valve.

1 18. (original) The valve of claim 15, further comprising:
2 a first access bore through the valve;
3 the closure member providing selective access through the first access bore.

1 19. (original) The valve of claim 15, further comprising:
2 a second flow bore through the valve providing a passageway through the valve that
3 bypasses the closure member.

1 20. (currently amended) A method of controlling fluid flow in a wellbore, comprising:
2 providing a valve having a closable access bore therethrough;
3 flowing fluid through the valve through a bypass passageway in the valve; and

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providing a choke selectively positionable at and between an open position and a closed
position in the valve to selectively choke the fluid flow through the valve.

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